CSI-Thermal Program
Public Forum
December 18, 2013



Agenda

- CSI-Thermal Metrics
- CSI-Thermal Program Updates
- Statewide Marketing Update
- Q&A



CSI-Thermal Metrics

csithermal.com/public_export csithermal.com/tracker



Residential Application Volume

		2010	2011	2012	2013
DC % E	Applications	67	81	90	67
PG&E	Incentive	\$77,918	\$99,996	\$139,421	\$130,265
CCCE	Applications	32	55	32	14
CCSE	Incentive	\$33,252	\$44,476	\$42,333	\$23,436
SCE	Applications	2	6	16	15
SCE	Incentive	\$1,729	\$6,877	\$22,806	\$24,968
SCG	Applications	10	45	64	177
	Incentive	\$17,494	\$69,442	\$101,379	\$335,909

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Commercial/Multifamily Application Volume

		2010	2011	2012	2013
DCOF	Applications	11	101	82	25
PG&E	Incentive	\$165,736	\$2,660,593	\$1,855,515	\$1,161,058
CCCE	Applications	4	14	20	22
CCSE	Incentive	\$69,471	\$536,017	\$1,161,086	\$1,054,252
005	Applications	0	1	1	0
SCE	Incentive	0	\$653	\$4,310	\$0
SCG	Applications	0	45	30	83
SCG	Incentive	0	\$795,217	\$630,352	\$2,990,905



Low-Income Multifamily Application Volume

		2012	2013	
PG&E	Applications	49	50	
PG&E	Incentive	\$1,458,687	\$566,008	
CCSE	Application s	28	27	
	Incentive	\$1,002,753	\$839,844	
SCG	Application s	55	53	
	Incentive	\$1,631,219	\$1,415,660	

Data from Program Inception – December 4, 2013 (Residential Received for both Natural gas and Electric/Propane)



Expected Annual Energy Savings

	Therms	kWh
PG&E	756,627	543,965
CCSE	313,053	277,706
SCG	740,848	N/A
SCE	N/A	144,755

Data from Program Inception - December 4, 2013 (Received for both Natural gas and Electric/Propane)



Avg. Incentive: Single-family Residential

		2010*	2013
	Gas	\$1,544	\$2,189
PG&E	Electric	\$976	\$1,070
	Propane	\$0	\$1,575
CCSE	Gas	\$1,099	\$1,054
CCSE	Electric	\$1,025	\$1,111
SCE	Electric	\$865	\$1,564
SCE	Propane	\$0	\$1,753
SCG	Gas	\$1,757	\$1,753

^{*}Note: Propane systems were not eligible for incentives in 2010.



CSI-Thermal Tracker

- Monitor available funding in each step (Live)
- Monitor allocated incentive totals by:
 - Program Administrator
 - Customer Class (res vs. commercial)
 - Fuel Type (natural gas vs. electric/propane)
- Helpful when approaching a decrease in incentive step level – see SDGE/CCSE Comm/MF Step 1
- Available at: www.csithermal.com/tracker



Customer Class	Step	Rate	Initial \$	Unused	Total in Step	Allocated	Remaining	Under Review
Single Family	1	\$18.59/Th	\$11,310,000	\$0	\$11,310,00 0	\$263,771	\$11,046,22 9	\$17,239
MFRes/Comm	1	\$14.53/Th	\$13,260,000	\$0	\$13,260,00 0	\$6,302,829	\$6,957,171	\$17,213
Single Family LI		\$25.64/Th		\$0				
	1	\$19.23/Th	\$9,750,000	\$0	\$9,750,000	\$2,752,087	\$6,997,913	\$77,063
MFRes Low Inc								



CSI-Thermal Program Updates



Program ExpansionNew End Uses & PBI

- - Went live on 9/24.
 - Commercial process heat, space heating, absorption chilling
 - Multi-family/commercial combination systems
 - DHW systems greater than 250kW thermal
 - Opt-in DHW systems ≤ 250 kWth (not including single-family residential systems)
 - Must take the Performance Based Incentive (PBI)
 - Paid over 2 years, quarterly, based on performance.
 - No applications to date.....



Purpose of PBI, New End Uses

- PBI enables the PAs to calculate the payments on actual thermal energy displaced.
 - Easy payment processing -- after every calendar quarter.
 - Assures that we are not over/under-paying; payments based on performance
 - Provides program with data for future analysis
- New End Uses open the program to potentially more customers by offering incentives for more technologies
 - Ex.: customers who only use "commercial process heat" now qualify
 - Commercial sector is where most program activity is happening; financials make the most sense
 - Helps program get closer to installation/energy savings goals



PBI Incentive Level

Multi-Family and Commercial Natural Gas-Displacing System Incentive Steps

Step	Incentive per annual therm displaced	Maximum Incentive for Commercial/Multi-Family solar thermal projects
1	\$7.27	\$500,000
2	\$4.94	\$500,000
3	\$3.28	\$500,000
4	\$1.57	\$500,000



PBI Incentive Level

Multi-family Low-income Natural Gas-Displacing System Incentive Steps

Step	Multi-family Low- Income Incentive per therm displaced	Maximum Incentive Multi-family Low- Income Projects
1	\$9.62	\$500,000
2	\$7.70	\$500,000
3	\$5.77	\$500,000
4	\$3.53	\$500,000



PBI Incentive for Electric/Propane

PBI Multi-Family and Commercial Electric/Propane-Displacing System Incentive Steps

Step	Electric/Propane- Displacing Incentive (\$/ kWh)	Maximum Incentive for Multi- Family/Commercial System
1	0.21	\$250,000
2	0.15	\$250,000
3	0.10	\$250,000
4	0.05	\$250,000



Solar Pool Heating

- AB 2249 became law on January 1, 2013.
- The definition was expanded for "Solar water heating systems":
 - To include multifamily residential, governmental, educational, and nonprofit solar pool heating systems, but not singlefamily residential solar pool heating systems. Basically → all non-single family residential pools.
- Handbook has been filed available online
- Program was planned to start December 14, 2013.
 Delayed 30 days to improve the pool calculator.



Reminder on Pools

- Incentives for natural gas customers only
- Incentive budget comes from Comm/MF program
- No PBI metering requirement and no opt-in PBI allowed.
 - PBI required for combi systems.
- The incentive rate starts at \$7/therm.
- No sizing restrictions for solar pool installations.
- Installations must follow existing codes, standards and health regulations.
- Handbook checklist will have up-to-date install requirements



Swimming Pool Incentive Level NATURAL GAS only

Does not apply to single family residential customers

Step	Incentive Rate (\$/therm displaced per year)	Maximum Incentive
1	\$7.00	\$500,000
2	\$7.00	\$500,000
3	\$5.00	\$500,000
4	\$3.00	\$500,000



Marketing and Outreach Updates



Goals

The goals of the Statewide Market Facilitation Plan are to work in conjunction with the Local Market Facilitation Plans to build awareness and increase understanding of:

- Solar water heating and the California Solar Initiative-Thermal (CSI-T) Program
- Solar water heating technology
- The advantages and availability of CSI-T rebates
- The advantages of adopting streamlined permitting processes, minimal fee structures and financing solar hot water systems to increase the number of rebate applications statewide

Strategies

- Conduct pre-campaign research to assess consumer awareness and understanding of SWH technologies
- Establish metrics for goals
- Develop and implement statewide paid and earned media campaigns
- Participate in local consumer, trade and community outreach events
- Conduct and assess post-campaign research to track and evaluate changed awareness levels, attitudes and behaviors

Target Markets

- Commercial enterprise operators
- Industrial facilities managers
- Multi-family property owners
- Single-family residence homeowners
- Contractors and installers



Tactics

- Develop campaigns that deliver cross-platform messaging to various customer segments through multiple touch-points, such as:
 - Internet Landing Page
 - Broadcast Radio
 - Internet Streaming Radio
 - Digital Display Advertising
 - Residential & Business
 - Search Engine Marketing
 - Earned Media/Press Coverage



Statewide Continuation Plan

- The focus of the statewide six-month continuation effort, which culminates on December 21, 2013, extends the program's online presence to further increase awareness & drive more traffic to the WaterHeatedByTheSun.com (WHBTS.com) landing page.
- In addition to a digital infrastructure approach, funds were re-allocated to support the optimization and redesign of the WHBTS.com landing page.
- Due to limited media inventory and premium media costs during the holiday season, the PAs decided to postpone marketing of the program's expansion until 2014.

Integrated Marketing and Communications Firm

- Upon departure of Fraser Communications as agency of record, in June 2013 the PAs jointly appointed Phelps Total Market (PTM) to manage and provide continuity to the existing program.
- In August 2013, the PAs jointly reconfirmed their intent to continue building on the success of the program by engaging PTM to prepare and develop a Statewide Market Facilitation Plan for 2014, which was submitted to the CPUC on October 1, 2013.



2014 Local Market Facilitation Plans w/

common Statewide Marketing Components

- Each PA's Local Market Facilitation Plan with common Statewide Marketing Components was approved by the Energy Division of the CPUC on November 12, 2013.
- CPUC requested an addendum to the plan by December 13, 2013 to show marketing efforts that will target the low-income segment.
- Highlights of the 2014 plan include new creative, broadcast TV, direct mail marketing, paid search, online advertising and research.





